



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

FORM OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input checked="" type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.						DATE 10-9-03			
ADDRESS P.O. Box 128 516 Main St.				CITY Wellsville		STATE KS		ZIP CODE 66092-0128	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE Belton Unit				WELL NUMBER #R-16		ELEVATION (GROUND) 1079			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 3705 FT. FROM (N) SECTION LINE 2920 FT. FROM (E) SECTION LINE									
WELL LOCATION SW 1/4 16		TOWNSHIP 46N		RANGE 33W		LATITUDE		LONGITUDE	
						COUNTY Cass			
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 2920 FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 220 FEET									
PROPOSED DEPTH 675'		DRILLING CONTRACTOR, NAME AND ADDRESS Evans Energy Developments				ROTARY OR CABLE TOOLS rotary		APPROX. DATE WORK WILL START 9-10-03	
NUMBER OF ACRES IN LEASE		NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 61							
		NUMBER OF ABANDONED WELLS ON LEASE 0							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME E.W. Stallings/Western Engineering ADDRESS						NO. OF WELLS: PRODUCING 32 INJECTION 14 INACTIVE 15 ABANDONED 0			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$				<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 40,000		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE. USE BACK OF FORM IF NEEDED.)									
PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST					
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.		
675'	4 1/2"		675	114sk					
I, the undersigned, state that I am the <u>President</u> of the <u>D.E. Exploration, Inc.</u> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE <i>[Signature]</i>						DATE 10-9-03			
PERMIT NUMBER 20734				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT					
APPROVED DATE 10-10-03				<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO. REQUIRED IF RUN					
NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.									
I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE						DATE			



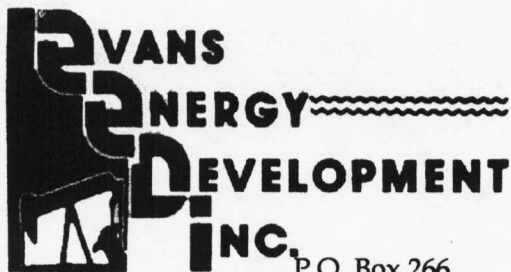
MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

OWNER D.E. Exploration, Inc.																																																																																											
LEASE NAME Belton Unit	COUNTY Cass																																																																																										
3705 FEET FROM <u>N</u> SECTION LINE AND 2920 FEET FROM <u>E</u> SECTION LINE OF SEC. 16 , TWP 46N , RANGE 33W																																																																																											
LATITUDE	LONGITUDE																																																																																										
<div style="display: flex; align-items: center;"> <div style="text-align: center; margin-right: 20px;"> <p>N</p> <p>SCALE 1" = 1 = 330'</p> </div> <table border="1" style="border-collapse: collapse; width: 100%;"> <tr><td style="width: 12.5%; height: 40px;"></td><td style="width: 12.5%; height: 40px;"></td><td style="width: 12.5%; height: 40px;"></td><td style="width: 12.5%; height: 40px;"></td><td style="width: 12.5%; height: 40px;"></td><td style="width: 12.5%; height: 40px;"></td><td style="width: 12.5%; height: 40px;"></td><td style="width: 12.5%; height: 40px;"></td><td style="width: 12.5%; height: 40px;"></td><td style="width: 12.5%; height: 40px;"></td></tr> <tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr> <tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr> <tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr> <tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr> <tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr> <tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr> <tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr> <tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr> </table> <div style="position: absolute; top: 40%; right: 10%; text-align: center;"> <p>R-16</p> </div> </div>																																																																																											
REMARKS <u>See surveyed plat of Belton unit</u>																																																																																											
<p style="text-align: center;">INSTRUCTIONS</p> <p>On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.</p>	<p>This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.</p> <p style="text-align: right;">(SEAL)</p>																																																																																										
<p>REMIT TWO (2) COPIES TO: MISSOURI OIL AND GAS COUNCIL P.O. BOX 250, ROLLA, MO 65402</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 70%; padding: 5px;">REGISTERED LAND SURVEYOR</td> <td style="width: 30%; padding: 5px;">NUMBER</td> </tr> <tr> <td style="height: 40px;"></td> <td></td> </tr> </table>	REGISTERED LAND SURVEYOR	NUMBER																																																																																								
REGISTERED LAND SURVEYOR	NUMBER																																																																																										

South A. Evans		of the Evans Energy Development Inc.	
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.			
Signature		Date	
South A. Evans		10-9-03	



Mo Oil & Gas Council



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Fax (913)557-9084
(913)557-9083

WELL LOG
Belton Oil Company
Belton Unit #16

October 13 - October 15, 2003

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
18	lime	26
20	shale	46
6	lime	52
33	shale	85
11	limestone	96
37	shale	133
17	lime	150
7	shale	157
18	lime	175
4	shale	179
13	lime	192
6	shale	198
20	lime	218
4	shale	222
14	lime	236
184	shale	420
4	lime	424
16	shale	440
8	lime	448
3	shale	451
2	sandstone	453 grey
2	sandstone	455 brown
10	shale	465
3	lime	468
15	shale	483
5	sandstone	488 brown
7	shale	495
5	lime	500
45	shale	545
13	sandy shale	558
1	sand	559 brown, start core
1.5	limey sand	560.5 no bleeding
6	sand & shale	566.5 50% bleeding sand
2.5	sand & shale	569 20% bbleeding sand
9	shale	578
2	sand & shale	580 50% bleeding sand

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1	shale	581
0.5	lime	581.5
1	sand	582.5 good bleeding
1.5	lime	584
2	sand & shale	586 50% bleeding sand
5	shale	591
19.5	sand & lime	610.5 good bleeding, 591-599, slight bleeding to 610
0.5	sand & coal	611
0.4	shale	611.4
1.1	pebbles	612.5
21.5	shale	634
1	coal	635
30	shale	665 TD

Drilled a 12 1/4" hole to 20'.

Drilled a 6 1/2" hole to 560'.

Drilled a 6 1/4" hole to 665'.

Perforate 560 - 569

578 - 586

591 - 612

Set 20' of 8 5/8" surface casing cemented with 6 sacks cement.

Set 656.20' of 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

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Englevale-Squirrel Core Time

560	0.43	604	0.38
561	0.25	605	0.25
562	0.2	606	0.33
563	0.22	607	0.4
564	0.22	608	0.3
565	0.23	609	0.24
566	0.37	610	0.21
567	0.22	611	0.22
568	0.24	612	0.23
569	0.29	613	0.24
570	0.24	614	0.23
571	0.24	615	0.18
572	0.22	616	0.17
573	0.21	617	0.19
574	0.24	618	0.22
575	0.25	619	0.2
576	0.17	620	0.21
577	0.17	621	0.22
578	0.16	622	0.18
579	0.17	623	0.21
580	0.17	624	0.2
581	0.29	625	0.2
582	0.18	626	0.2
583	1.09	627	0.18
584	1.15	628	0.2
585	0.19	629	0.18
586	0.19	630	0.18
587	0.18	631	0.19
588	0.19	632	0.27
589	0.18	633	0.29
590	0.15	634	0.23
591	0.18	635	0.21
592	0.51	636	0.17
593	0.23		
594	0.21		
595	0.28		
596	0.5		
597	0.37		
598	0.39		
599	0.3		
600	0.2		
601	0.45		
602	1.01		
603	0.49		

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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128

Perforation Record

Company: D.E. Exploration, Inc.

Lease/Field: Belton Unit Lease

Well #: R-16

County, State: Cass County, Missouri

Service Order #: 15138

Purchase Order #: _____

Date: 10/27/2003

Perforated @: 559.0 to 569.0 21 Perfs

579.5 to 589.5 21 Perfs

594.0 to 604.0 21 Perfs

604.0 to 614.0 21 Perfs

Type of Jet, Gun

or Charge: 3 1/8" Densi Jet-X HSC

Number of Jets,

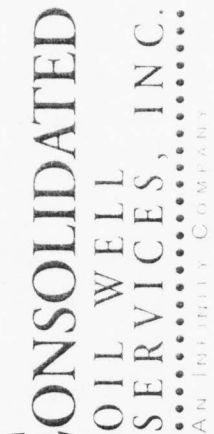
Guns or Charges: Eighty-four (84)

Casing Size: 4.5"

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EVANS, DOUG
P.O. BOX 128
WELLSVILLE KS 66092

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
3667 PAYSAPHER CIRCLE
CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO. 2654	P.O. NO. 0235	LOCATION 20	LEASE AND WELL NO. BELTON UNIT 16	DATE OF JOB 10/15/2003	JOB TICKET NO. 22012	UNIT MEAS	UNIT PRICE	UNITS	DESCRIPTION	EXTENDED PRICE
5401										
5402										
1238										
1401										
1118										
1110										
1111										
4404										
5407										
5502										
1124										

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PAID

#230a

\$8,759.02

GROSS INVOICE 2173.95
 TAX 78.03
 TOTAL 2251.98